MILFORD MUNICIPAL UTILITIES

(A Component Unit of the City of Milford, Iowa)

INDEPENDENT AUDITORS' REPORTS BASIC FINANCIAL STATEMENTS AND SUPPLEMENTARY INFORMATION SCHEDULE OF FINDINGS JUNE 30, 2014

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MILFORD MUNICIPAL UTILITIES MILFORD, IOWA

JUNE 30, 2014

OFFICIALS

Before January 1, 2014

<u>NAME</u>	TITLE	TERM EXPIRES
Tom Cooper	Trustee (Chairman) (resigned September 30, 2013)	December 31, 2015
Wanda Nelson	Trustee (Vice Chairman)	December 31, 2018
James Studer	Trustee	December 31, 2013
Keith Wurtz	Trustee	December 31, 2014
Lisa Duffy	Trustee	December 31, 2017
Todd Johnson	Trustee (appointed September 30, 2013)	December 31, 2015
	After January 1, 2014	
Keith Wurtz	Trustee (Chairman)	December 31, 2014
Todd Johnson	Trustee (Vice Chairman)	December 31, 2015
Michael Anderson	Trustee	December 31, 2019
Lisa Duffy	Trustee	December 31, 2017
Wanda Nelson	Trustee	December 31, 2018

Eric Stoll General Manager

Paula Nordblad Office Manager / Board Secretary



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INDEPENDENT AUDITORS' REPORT

Board of Trustees Milford Municipal Utilities Milford, IA 51351

Report on the Financial Statements

We have audited the accompanying basic financial statements of the electric and water enterprise funds of Milford Municipal Utilities (Utilities), a component unit of the City of Milford, as of and for the year ended June 30, 2014, and the related notes to the financial statements, which collectively comprise the Utilities' basic financial statements listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America. This includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Utilities' preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Utilities' internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the electric and water enterprise funds of Milford Municipal Utilities at June 30, 2014, and the respective changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note 1, the financial statements present only the electric and water enterprise funds of Milford Municipal Utilities, a component unit of the City of Milford, and do not purport to, and do not, present fairly the financial position of the City of Milford as of June 30, 2014 and the changes in its financial position, or, where applicable, its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Report on Summarized Comparative Information

We have previously audited the Utilities' June 30, 2013 financial statements, and our report dated September 17, 2013, expressed an unmodified opinion on those audited financial statements. In our opinion, the summarized comparative information presented herein as of and for the year ended June 30, 2013, is consistent, in all material respects, with the audited financial statements from which it had been derived.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require Management's Discussion and Analysis, the Budgetary Comparison Information, and the Schedule of Funding Progress for the Retiree Health Plan on pages 5 through 8 and 28 through 30 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board which considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Milford Municipal Utilities' basic financial statements. The supplementary information included in Schedules 1 through 2 is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The supplementary information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 29, 2014 on our consideration of Milford Municipal Utilities' internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Milford Municipal Utilities' internal control over financial reporting and compliance.

Winther Stave + Co. LLA

October 29, 2014 Spencer, Iowa

MANAGEMENT'S DISCUSSION AND ANALYSIS

Milford Municipal Utilities (MMU) provides this management's discussion and analysis of its financial statements. This narrative overview and analysis of the financial activities is for the fiscal year ended June 30, 2014. We encourage readers to consider this information in conjunction with the Utilities' financial statements, which follow.

2013 - 2014 FINANCIAL HIGHLIGHTS

- MMU's operating revenues increased 11.95%, or \$468,591, from fiscal 2013 to fiscal 2014.
- Operating expenses increased 7.28%, or \$234,239, in fiscal 2014 from fiscal 2013.
- The MMU's net position increased 8.31%, or \$868,152, during 2014.

USING THIS ANNUAL REPORT

The annual report consists of a series of financial statements and other information as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of MMU's financial activities.

Financial statements for each enterprise fund report information about MMU's operations.

Notes to financial statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

Required Supplementary Information further explains and supports the financial statements with a comparison to MMU's budget for the year and a schedule of retiree health plan funding progress.

The Supplementary Information in Schedules 1 and 2 provides detailed information about the usage levels of each utility.

REPORTING MMU'S FINANCIAL ACTIVITIES

Financial Statements

Milford Municipal Utilities utilizes proprietary funds to account for MMU's enterprise funds and to report business type activities. MMU maintains two funds to provide separate information for the electric and water funds, which are considered to be major funds of MMU.

The required financial statements for proprietary funds include a statement of net position, a statement of revenues, expenses, and changes in net position, and a statement of cash flows.

Net position may serve over time as a useful indicator of financial position. The analysis that follows focuses on the changes in combined net position for the electric and water funds.

Net Position at Year Ended June 30, 2014							
	2014	2013					
Current and other assets Capital assets - net of depreciation Total assets	\$ 3,369,492 12,162,570 15,532,062	\$ 3,423,513 11,759,550 15,183,063					
Long-term debt outstanding Other liabilities Total liabilities	3,825,286 386,056 4,211,342	4,347,154 383,341 4,730,495					
Net position: Net investment in capital assets Restricted Unrestricted	8,596,602 321,474 2,402,644	8,051,015 354,240 2,047,313					
Total net position	\$11,320,720	<u>\$10,452,568</u>					
Changes in Net Position for the Year Ended June	e 30, 2014						
	<u>2014</u>	<u>2013</u>					
Revenues: Total operating revenues General revenues: Interest and other income Total revenues	\$ 4,389,762 10,518 4,400,280	\$ 3,921,171 10,950 3,932,121					
Program expenses: Business type activities Total expenses	3,532,128 3,532,128	3,346,226 3,346,226					
Change in net position	868,152	585,895					
Net position - beginning of year	10,452,568	9,866,673					
Net position - end of year	\$11,320,720	<u>\$10,452,568</u>					

INDIVIDUAL MAJOR FUND ANALYSIS

- Electric Fund revenues showed an increase of \$210,173. Revenue from customers increased \$286,689 due to a 5% rate increase, an extremely cold heating season, and increased industrial load. This was offset by a decrease in Neal #4 and Diesel credits of \$72,889. The Electric Fund operating expenses increased \$272,566, attributable to the increase in expense associated with Neal 4, purchased power from NIMECA, bonding expense and depreciation. The ending fund balance was \$7,646,216, an increase of \$386,352 from last year.
- Water Fund revenues increased by \$258,418 due to a 10% rate increase and the drought. Operating expenses decreased \$38,327, which can be attributed to maintenance as compared to the prior year. The ending fund balance was \$3,674,504, an increase of \$481,800 from the prior year.

BUDGETARY HIGHLIGHTS

MMU's disbursements for business type activities did not exceed the budgeted limit for 2014.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At June 30, 2014, MMU had approximately \$12.2 million (net of depreciation) invested in a broad range of capital assets, including land, buildings, infrastructure, equipment, and vehicles. This is a net increase (including additions and deletions, net of depreciation) of \$403,020 or 3.43% as compared with last year. Depreciation charges totaled \$539,010 for the fiscal year 2014. Total accumulated depreciation was \$11,121,069 at June 30, 2014. See Note 3 to the financial statements for more information about MMU's capital assets.

LONG-TERM DEBT/LIABILITIES

At June 30, 2014, MMU had \$3,825,286 in revenue bonds outstanding compared to \$4,347,154 at June 30, 2013. Additional information about MMU's long-term debt, including the net OPEB liability, is presented in Notes 4 and 8 to the financial statements.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGETS AND RATES

Milford Municipal Utilities remains committed to investing in the necessary capital improvements and major maintenance items on each distribution system enabling continued delivery for the utmost in reliable products and services.

MMU anticipates electric projects at the Polaris Industries campus and the elevator to upgrade services for their expansions.

MMU has adopted a ten-year Water Master Plan which includes a new water intake and upgrades to the current intake to control the attachment of the invasive zebra mussel, clarifier improvements, filter waste handling improvements, ASR cycle testing and three water main projects. MMU began a twelve month pilot project with the IDNR and Macro Tech's copper ion system in February 2014 which will determine the method to be used to control the zebra mussel. In October 2014 bids will be let for the new water intake construction. The cost for this Zebra Mussel and Water Intake project is expected to be approximately \$1,300,000.

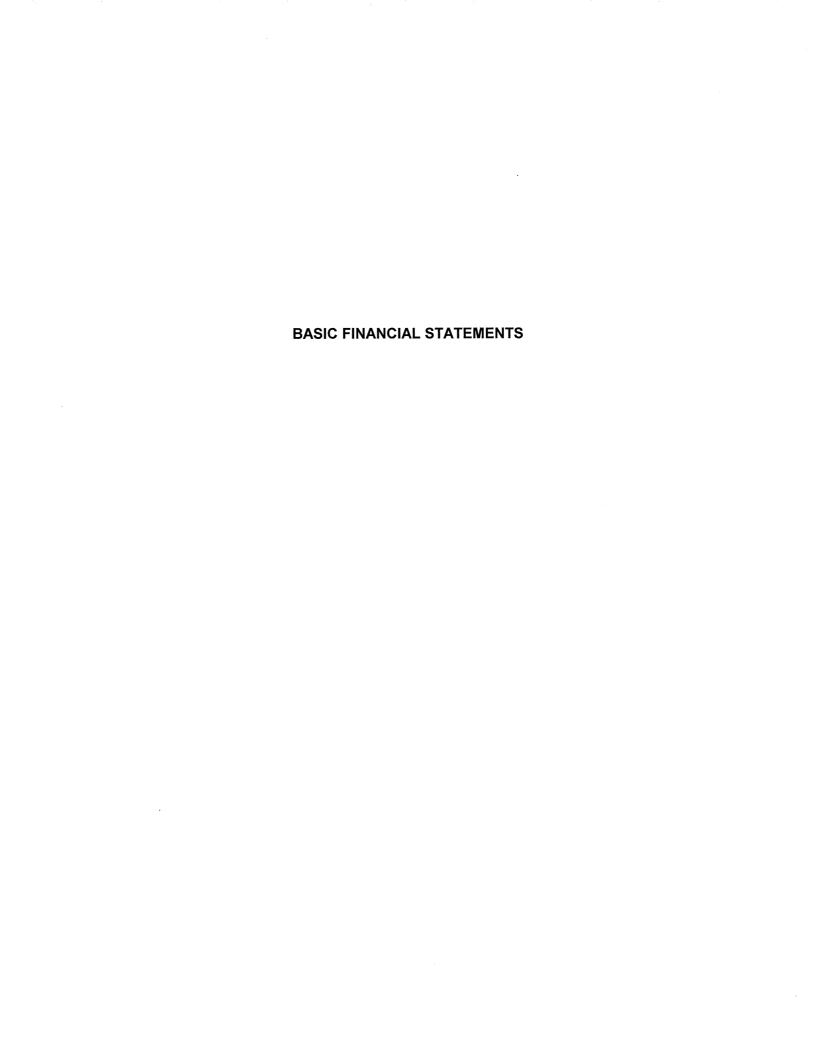
MMU instituted a Water Customer Charge in December 2013. This is expected to cash flow financing of the projects in the ten year plan mentioned above.

A comprehensive electric rate, cost of service, and cash flow study is currently being done by DGR and Associates. This study will show MMU where rates should be using projections through 2020 and how much each rate class should be contributing based on costs to supply that class.

Consistent with the need to invest for the future, MMU joined with other cities and utilities in 1962 to purchase power from the dams on the Missouri River. We have enjoyed receiving this renewable energy ever since. You could say that Milford had the foresight many years ago to invest in renewable energy. In 1976, MMU power supplies were once again getting tight and MMU needed to invest in an additional power source, so MMU became one of the owners of the Neal #4 Generating Station south of Sioux City. In 1997, MMU added 6 MW of diesel generators to the existing 1 MW of older generation in our local power plant, of which all are used for peaking and emergency power use. Once again, MMU joined with other lowa utilities to take the lead in partnering in renewable energy sources by moving into wind generation. MMU has a share in the Hancock Wind Farm that was put up in 2005 south of Ventura, Iowa. MMU also has a share in the Crosswinds Wind Farm south of Ruthven, Iowa. This amounts to a combined total of 40% for renewable energy. So you can see the goal is simple: try to use proven technologies (like wind) in new ways to control energy costs, improve air quality by enhancing wind energy, and increase lowa's energy supplies while helping the environment. Even with the additional wind resources, MMU will still need a reliable baseload or intermediate resource to cover our expected load growth, replace existing aging power supplies, and to cover periods when the wind doesn't blow. MMU is now exploring other options to ensure a safe, reliable backup to wind generation. This includes possible agreements with other power suppliers and the installation of natural gas powered turbines.

CONTACTING THE CITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, customers, and creditors with a general overview of MMU's finances and operating activities. If you have questions about this report or need additional information, please contact management at 806 N Avenue, Milford, Iowa 51351.



MILFORD MUNICIPAL UTILITIES STATEMENTS OF NET POSITION JUNE 30, 2014 (WITH COMPARATIVE TOTALS FOR 2013)

ASSETS

		Electric <u>Fund</u>		Water <u>Fund</u>		Total 2014		Total <u>2013</u>
CURRENT ASSETS:								
Cash and cash equivalents:								
Undesignated	\$	380,339	\$	424,256	\$	804,595	\$	516,079
Board designated:								
Improvement and extension		47,498		99,559		147,057		162,318
Vehicle and equipment funds		190,086		56,049		246,135		250,420
Fuel oil fund		12,854				12,854		12,822
Community development fund		91,916				91,916		91,685
Total cash and cash equivalents		722,693		579,864		1,302,557		1,033,324
Accounts receivable		361,484		181,475		542,959		460,725
Inventory		471,991		42,306		514,297		551,317
Prepaid expenses		40,270		34,237		74,507		95,086
Other receivables		124		314		438		2,826
TOTAL CURRENT ASSETS		1,596,562		838,196		2,434,758		2,143,278
					_			
NONCURRENT ASSETS:								
Other assets:								
Purchased service rights - at cost		13,470				13,470		13,470
Bond issue cost (net)		,				.0, 0		2,926
Total other assets		13,470				13,470	_	16,396
Restricted assets:		10,110	_			10,110		10,000
Consumers' deposit fund		50,391				50,391		50,264
Revenue bond sinking fund		00,001		26,777		26,777		64,808
Principal and interest reserve				116,664		116,664		116,372
CTS - improvement fund		294,697		110,004		294,697		289,432
Loan proceeds for future capital improvements		259,318				259,318		638,620
Emission allowances		18,247				18,247		17,706
Whelan #2 Reserve		51,175				51,175		42,664
Neal #4		54,951				54,951		11,530
Deposit for Interconnection WAPA Study		151				151		150
Engine maintenance		48.893				48,893		32,293
Total restricted assets		777,823		143,441	_	921,264		1,263,839
TOTAL NONCURRENT ASSETS		791,293		143,441		934.734		1,280,235
TOTAL NONCORRENT ASSETS		191,293		143,441		934,734		1,200,233
CAPITAL ASSETS:								
	4	E 700 490		7 402 450	_	2 202 620	_	2 204 700
Capital assets		5,790,489		7,493,150		23,283,639		2,391,709
Accumulated depreciation TOTAL CAPITAL ASSETS - NET		7,625,168)		3,495,901)		<u>1,121,069</u>)		0,632,159)
IOTAL CAPITAL ASSETS - NET	_	<u>8,165,321</u>		<u>3,997,249</u>	1	<u>2,162,570</u>	_1	<u>1,759,550</u>
TOTAL ACCETS	6 4	0 550 470	æ	4 070 000	64	E E22 000	Φ4	E 400 000
TOTAL ASSETS	<u>\$1</u>	<u>0,553,176</u>	D	<u>4,978,886</u>	\$1	5,532,062	<u>\$1</u>	<u>5,183,063</u>

MILFORD MUNICIPAL UTILITIES STATEMENTS OF NET POSITION - Continued JUNE 30, 2014 (WITH COMPARATIVE TOTALS FOR 2013)

LIABILITIES AND NET POSITION

		Electric <u>Fund</u>		Water <u>Fund</u>		Total <u>2014</u>		Total <u>2013</u>
CURRENT LIABILITIES:		007.050	•	00.400	•	007.040	Φ	044.050
Accounts payable	\$	207,359	\$	20,460	\$	227,819	\$	241,256
Accrued employee benefits		4,326		1,403		5,729		6,280
Accrued payroll		30,522		15,680		46,202		43,825
Accrued payroll taxes		1,359		929		2,288		2,211
Accrued sales tax		6,813		5,158		11,971		8,590
Accrued property tax		14,881				14,881		14,870
Accrued wheeling		8,686		0.440		8,686		8,661
Consumers' deposits		38,326		8,413		46,739		41,644
Current portion long-term debt		420,258		<u>246,669</u>		666,927		624,701
TOTAL CURRENT LIABILITIES		732,530	_	<u> 298,712</u>		1,031,242		992,038
LONG-TERM DEBT:						0.005.000		4047454
Revenue notes payable		2,582,296		1,242,990		3,825,286		4,347,154
Less current portion above		(420,258)		(246,669)		(666,927)		(624,701)
Net OPEB liability		12,392	-	9,349	_	21,741		16,004
TOTAL LONG-TERM DEBT		<u>2,174,430</u>	_	<u>1,005,670</u>		3,180,100		<u>3,738,457</u>
TOTAL LIABILITIES		2,906,960		1,304,382	_	4,211,342	_	4,730,495
NET DOCITION.								
NET POSITION: Net investment in capital assets Restricted for:		5,842,343		2,754,259		8,596,602		8,051,015
Debt service				26,777		26,777		64,808
Capital projects		294,697		•		294,697		289,432
Unrestricted		1,509,176		893,468		2,402,644		2,047,313
TOTAL NET POSITION		7,646,216		3,674,504	_	11,320,720	-	10,452,568
TOTAL LIABILITIES AND NET POSITION	\$1	0,553,176	<u>\$</u>	4,978,886	<u>\$</u>	15,532,062	<u>\$</u>	<u>15,183,063</u>

MILFORD MUNICIPAL UTILITIES STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE YEAR ENDED JUNE 30, 2014 (WITH COMPARATIVE TOTALS FOR 2013)

	Electric Fund	Water Fund	Total 2014	Total 2013
OPERATING REVENUES:				-
Residential	\$ 1,489,887 545,610	\$ 632,197 489,403	\$ 2,122,084 1,035,022	\$ 1,780,825 961,088
Commercial Demand	545,619 621,589	469,403	621,589	495,262
Tank water sales	021,000	2,706	2,706	2,360
Meter sales		11,904	11,904	17,965
Public authorities	98,521		98,521	94,036
Water department	39,324		39,324	37,615
Neal #4 credits	184,761		184,761	261,853
Diesel credits	237,624	4 404	237,624	233,421
Consumer penalties	6,336	1,421	7,757	7,601
Miscellaneous income TOTAL OPERATING REVENUES	<u>19,529</u> 3,243,190	8,941 1,146,572	28,470 4,389,762	29,145 3,921,171
TOTAL OPERATING REVENUES	3,243,190	1,140,3 <i>12</i>	4,309,702	3,921,171
OPERATING EXPENSES:				
Direct costs	1,771,200	113,665	1,884,865	1,752,017
Operating expenses	340,318	205,803	546,121	523,862
Administrative expenses	701,697	318,222	<u>1,019,919</u>	<u>940,787</u>
TOTAL OPERATING EXPENSES	<u>2,813,215</u>	<u>637,690</u>	<u>3,450,905</u>	3,216,666
OPERATING INCOME	429,975	508,882	938,857	704,505
NON-OPERATING INCOME (EXPENSE):				
Interest income	4,349	815	5,164	5,903
Other income	4,024	1,330	5,354	5,047
Interest expense	<u>(51,996</u>)	(29,227)	(81,223)	(129,560)
TOTAL NON-OPERATING EXPENSES - NET	(43,623)	(27,082)	(70,705)	(118,610)
OLIANOE IN NET POOLTION	206 252	494 900	060 150	585,895
CHANGE IN NET POSITION	386,352	481,800	868,152	505,695
NET POSITION - BEGINNING OF YEAR	7,259,864	3,192,704	10,452,568	9,866,673
NET POSITION - END OF YEAR	\$ 7,646,216	\$ 3.674.504	\$11.320.720	\$10.452.568
HELL COMMON END OF TEXAS	<u>* 1,0,0,10</u>	* 0101 11001	<u></u>	7.01.000

MILFORD MUNICIPAL UTILITIES STATEMENTS OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2014 (WITH COMPARATIVE TOTALS FOR 2013)

	Electric Fund	Water Fund	Total 2014	Total 2013
CASH FLOWS FROM OPERATING ACTIVITIES:	<u></u>			
Cash received from customers	\$3,209,720	\$1,103,504	\$4,313,224	\$3,887,389
Cash paid to suppliers	(2,187,333)	(303,550)	(2,490,883)	(2,272,051)
Cash paid to employees	(261,796)	(173,750)	(435,546)	(398,211)
NET CASH PROVIDED BY	,	,	,	
OPERATING ACTIVITIES	760,591	626,204	<u>1,386,795</u>	<u>1,217,127,</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:				
Acquisition and construction of capital assets	(838,768)	(103,262)	(942,030)	(822,446)
Contributions received from developers	, , ,	, ,	, ,	, , ,
Revenue bond principal repayment	(3,269,354)	(241,003)	(3,510,357)	(557,433)
Revenue bond proceeds	2,890,000	98,489	2,988,489	1,061,064
Interest paid	(51,996)	(29,227)	(81,223)	(129,560)
Restricted bond proceeds used (received)	417,401		417,401	(638,620)
NET CASH USED BY CAPITAL AND				•
RELATED FINANCING ACTIVITIES	(852,717)	(275,003)	(1,127,720)	<u>(1,086,995</u>)
CASH FLOWS FROM INVESTING ACTIVITIES:				
Interest reinvested		(360)	(360)	(497)
Interest received from investments	4,349	815	5,164	5,903
Other income	4,024	1,330	<u>5,354</u>	5,047
NET CASH PROVIDED BY				
INVESTING ACTIVITIES	8,373	<u>1,785</u>	<u>10,158</u>	<u>10,453</u>
NET INCREASE (DECREASE) IN CASH	(83,753)	352,986	269,233	140,585
CACLLAND CACLLECTIVALENTO				
CASH AND CASH EQUIVALENTS -	000 440	000 070	4 000 004	000 700
BEGINNING OF YEAR	<u>806,446</u>	<u>226,878</u>	_1,033,324	<u>892,739</u>
CACH AND CACH FOLINAL ENTO				
CASH AND CASH EQUIVALENTS -	A #00.000		A	*****
END OF YEAR	\$ 722,693	<u>\$ 579,864</u>	\$1,302,557	\$1,033,324

MILFORD MUNICIPAL UTILITIES STATEMENTS OF CASH FLOWS - Continued FOR THE YEAR ENDED JUNE 30, 2014 (WITH COMPARATIVE TOTALS FOR 2013)

RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVI	Electric <u>Fund</u> TIES:	Water <u>Fund</u>	Total <u>2014</u>	Total <u>2013</u>
Operating income	\$ 429,975	\$ 508,882	\$ 938,857	\$ 704,505
Depreciation	361,399	177,611	539,010	503,722 6,231
Accounts receivable	(36,654)	(45,580)	(82,234)	(35,036)
Inventory	`43,194	(6,174)	`37,020	(32,940)
Prepaid expenses	14,270	6,309	20,579	16,535
Other receivables	(124)	2,512	2,388	(2,197)
Consumer deposits	(127)	,	(127)	`9,200 [′]
Bond issuance costs	2,926		2,926	950
CTS improvement fund	(5,265)		(5,265)	(37,177)
Deposit on WAPA study	(1)		(1)	(150)
Whelon #2 reserves	(8,511)		(8,511)	(14,533)
Emission allowances	(541)		(541)	(37)
Neal #4	(43,421)		(43,421)	13,355
Engine maintenance	(16,600)		(16,600)	(12,071)
Increase (decrease) in:	(, ,		(, , , , , , ,	(, ,
Accounts payable	7.011	(20,448)	(13,437)	71,296
Accrued employee benefits	578	(1,129)	(551)	7.112
Accrued payroll taxes	102	(25)	77	(654)
Accrued payroll	3,951	(1,574)	2,377	11,874
Accrued sales tax	1,688	1,693	3,381	(428)
Accrued property tax	11	,	11	(1,099)
Accrued wheeling	25		25	36
Accrued OPEB	3,270	2,467	5,737	7,546
Consumer deposits	3,435	1,660	5,095	1,087
NET CASH PROVIDED BY				
OPERATING ACTIVITIES	<u>\$ 760,591</u>	\$ 626,204	<u>\$1,386,795</u>	\$1,217,127

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Reporting Entity

Milford Municipal Utilities (Utilities) is a separate and distinct city utility chartered under lowa Code Section 388. The financial statements of the Utilities include the Electric and Water enterprise funds which provide services to the residents of the City of Milford, Iowa. Milford Municipal Utilities is governed by a five-member Board of Trustees, which is appointed by the Mayor of the City of Milford. Based on the criteria set forth by the Governmental Accounting Standards Board, Milford Municipal Utilities is considered a component unit of the City of Milford. However, the City's audit covers the primary government only; therefore financial information concerning the Utilities is not included.

For financial reporting purposes, Milford Municipal Utilities has included all funds, organizations, agencies, boards, commissions, and authorities. The Utilities has also considered all potential component units for which it is financially accountable and other organizations for which the nature and significance of their relationship with the component unit are such that exclusion would cause the component unit's financial statements to be misleading or incomplete. The Governmental Accounting Standards Board has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body and (a) the ability of the Utilities to impose its will on that organization or (b) the potential for the organization to provide specific benefits to or impose specific financial burdens on the Utilities. Milford Municipal Utilities has no component units.

Financial Statements

The accounts of Milford Municipal Utilities are organized on the basis of funds, each of which is considered to be a separate accounting entity. Individual enterprise funds are reported as separate columns in the financial statements as follows.

<u>Electric Fund</u> - The Electric Fund accounts for the operation and maintenance of the electric distribution system.

<u>Water Fund</u> - The Water Fund accounts for the operation and maintenance of the water distribution system.

Measurement Focus and Basis of Accounting

The Utilities' financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

The Utilities distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Utilities' principal ongoing operations. The principal operating revenues of the Utilities are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Revenue Recognition

Revenues earned are recorded at the time the service is billed. Unbilled usage for service consumed between periodic scheduled billing dates is not considered to have a material effect on the financial statements. The Utilities' rates are established by the Board of Trustees and, as a municipal system, are not subject to the regulation of the Utilities Division of the Department of Commerce of the State of Iowa.

Cash and Cash Equivalents

For the purposes of the statement of cash flows, the Utilities considers as cash and cash equivalents all unrestricted currency on hand, demand and other deposit accounts with banks or other financial institutions, and certificates of deposits with an original maturity of six months or less.

Accounts Receivable

Accounts receivable are recorded at the time service is billed. Unbilled revenue for service consumed between periodic scheduled billing dates is estimated and is recognized in the period in which service is provided. Accounts are reviewed annually; accounts considered uncollectable are written off at that time. Management believes there are no material uncollectible accounts at June 30, 2014.

Inventories

Inventories are valued at the lower of cost or market on a first-in, first-out (FIFO) basis. Inventories are recorded as expenses or capitalized, if applicable, when consumed rather than when purchased.

Capital Assets

Capital assets, which include property, plant, and equipment, are stated at cost and set forth the original cost of the assets and accumulated depreciation thereon, based on depreciation rates commensurate with the average normal useful life of the various components of the plant and system. Subsequent additions to the plant and system are recorded on the basis of materials and direct labor costs only and no overhead to cover such items as payroll taxes, materials, handling, and transportation has been capitalized.

Interest is capitalized on qualified assets acquired with certain tax-exempt debt. The amount of interest to be capitalized is calculated by offsetting interest expense incurred from the date of the borrowing until completion of the project with interest earned on invested proceeds over the same period. Interest of \$32,298 on qualifying assets acquired during the year ended June 30, 2014 was capitalized in the Electric Fund.

Replacements and betterments of capital assets are included in capital assets. Routine maintenance and repairs are charged to expense as incurred.

Depreciation rates have been applied on a straight-line basis. Estimated useful lives, in years, for depreciable assets are as follows:

Building and plant	20 - 50
Equipment	7 - 20
Distribution System	20 - 67

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Restricted Assets

Funds set aside for payment of the Utilities' revenue notes, common transmission system improvements and other accounts are classified as restricted assets since their use is restricted by applicable note indentures and contractual agreements.

Current Liabilities

Accrued wheeling and property taxes represent charges for the transmission of power over the power lines.

Net Position

The Statement of Net Position presents the Utilities' assets and liabilities, with the difference reported as net position. Net position is reported in the following categories.

Net investment in capital assets consists of capital assets, net of accumulated depreciation and reduced by outstanding balances for bonds, notes and other debt attributable to the acquisition, construction or improvement of those assets.

Restricted net position results when constraints placed on net position use are either externally imposed or imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position consists of net position not meeting the definition of the two proceeding categories. Unrestricted net position often has constraints on resources imposed by management which can be removed or modified.

Income Taxes

The Utilities is exempt from federal and state income taxes because it is a governmental entity organized under the provisions of Chapter 388 of the Code of Iowa.

Comparative Information

The financial statements include certain prior year summarized comparative information in total but not by fund. Such information does not include sufficient detail to constitute a presentation in conformity with accounting principles generally accepted in the United States of America. Accordingly, such information should be read in conjunction with the Utilities' financial statements for the year ended June 30, 2013 from which the summarized information was derived.

Budgets and Budgetary Accounting

The Board of Trustees of Milford Municipal Utilities submits an annual budget prepared on the accrual basis independent from the City of Milford. The budgetary comparison and related disclosures are reported as Required Supplementary Information.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Management's Review

The Utilities has evaluated subsequent events through the date of the independent auditors' report, which is the date the financial statements were available to be issued.

2. CASH AND CASH EQUIVALENTS AND NONCURRENT INVESTMENTS

The Utilities' deposits in banks at June 30, 2014, were entirely covered by Federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Utilities is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board of Trustees; prime eligible bankers acceptances; certain high-rated commercial paper; perfected repurchase agreement; certain registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

The Utilities had no investments meeting the disclosure requirement of Governmental Accounting Standards Board Statement No. 3, as amended by Statement No. 40.

<u>Interest Rate Risk</u> - The Utilities' investment policy limits the investment of operating funds (funds expected to be expended in the current budget year or within 15 months of receipt) in instruments that mature within 397 days. Funds not identified as operating funds may be invested in investments with maturities longer than 397 days, but the maturities shall be consistent with the needs and use of the utilities.

3. CAPITAL ASSETS

Capital assets activity for the year ended June 30, 2014 was as follows:

	Electric Plant						
	Beginning			Ending			
Electric Fund	<u>Balance</u>	<u>Additions</u>	<u>Deletions</u>	<u>Balance</u>			
CAPITAL ASSETS NOT BEING							
DEPRECIATED:				A 50.054			
Land	\$ 58,654			\$ 58,654			
Construction in progress	<u>86,210</u>	<u>\$ 589,634</u>	<u>\$ 673,844</u>	2,000			
TOTAL CAPITAL ASSETS	444.004	500.004	070.044	CO CE 4			
NOT BEING DEPRECIATED	<u>144,864</u>	<u>589,634</u>	<u>673,844</u>	60,654			
CAPITAL ASSETS BEING							
DEPRECIATED:							
Production Plant:							
Buildings	408,546			408,546			
Machinery and equipment	800,832	236,511		1,037,343			
Accessory electric equipment	3,366,415	200,011		3,366,415			
Neal #4	1,977,604	490,866	50,100	2,418,370			
Common transmission system	1,915,131	85,290	30,100	2,000,421			
Distribution Plant:	1,313,131	00,290		2,000,421			
Distribution facilities	5,554,690	87,684		5,642,374			
Street lights and signal systems	273,222	1,654		274,876			
General Plant:	210,222	1,004		214,010			
Transportation equipment	412,843	15,144		427,987			
Other equipment	147,674	5,829		153,503			
TOTAL CAPITAL ASSETS	117,071	0,020					
BEING DEPRECIATED	14,856,957	922,978	50,100	15,729,835			
DE.ITO DEI TREGITTE	,000,00.	0,0.0	00,.00	,,			
Less accumulated depreciation	7,313,869	361,399	50,100	<u>7,625,168</u>			
·							
TOTAL CAPITAL ASSETS							
BEING DEPRECIATED - NET	<u>7,543,088</u>	<u>561,579</u>		<u>8,104,667</u>			
				A A 10 F C C 1			
TOTAL CAPITAL ASSETS - NET	<u>\$ 7,687,952</u>	<u>\$ 1,151,213</u>	<u>\$ 673,844</u>	<u>\$ 8,165,321</u>			

3. CAPITAL ASSETS - Continued

Capital assets activity for the year ended June 30, 2014 was as follows:

	Water Utility Plant						
	Beginning			Ending			
Water Fund	<u>Balance</u>	<u>Additions</u>	<u>Deletions</u>	<u>Balance</u>			
CAPITAL ASSETS NOT BEING DEPRECIATED:							
	\$ 58.144			\$ 58,144			
Land	1	Ф 60.064		,			
Construction in progress	<u>46,000</u>	<u>\$ 68,264</u>		<u>114,264</u>			
TOTAL CAPITAL ASSETS				470 400			
NOT BEING DEPRECIATED	<u>104,144</u>	<u>68,264</u>		<u>172,408</u>			
CAPITAL ASSETS BEING DEPRECIATED: Production Plant:							
Buildings	3,237,261			3,237,261			
Intakes	102,696			102,696			
Equipment	1,137,951			1,137,951			
• •		4.400		• •			
Mains	1,571,431	4,108		1,575,539			
Wells	198,130			198,130			
Storage and Distribution Plant:							
Towers	481,619			481,619			
Mains, hydrants, and service.	219,740			219,740			
Meters	268,001	27,028		295,029			
General Plant:							
Tools and work equipment	68,915	3,862		72,777			
TOTAL CAPITAL ASSETS							
BEING DEPRECIATED	7,285,744	34,998		7,320,742			
	,,	,		, ,			
Less accumulated depreciation	3,318,290	<u> 177,611</u>		<u>3,495,901</u>			
TOTAL CAPITAL ASSETS	2.007.454	(4.40.040)		2 004 044			
BEING DEPRECIATED - NET	<u>3,967,454</u>	(142,613)		<u>3,824,841</u>			
TOTAL CAPITAL ASSETS - NET	<u>\$ 4,071,598</u>	<u>\$ (74,349)</u>		<u>\$ 3,997,249</u>			

4. REVENUE NOTES PAYABLE

A summary of the changes in revenue notes for the year ended June 30, 2014 is as follows:

	Beginning Balance	Additions	Reductions	Ending Balance	Due Within One Year
Electric Fund:					
Series 2008 revenue notes	\$1,290,362		\$1,290,362		
Series 2009 revenue notes	554,829		554,829		
Series 2011 revenue notes	1,116,459		1,116,459		
Series 2013 revenue notes		\$2,890,000	307,704	\$2,582,296	\$ 420,258
Total electric revenue notes	2,961,650	2,890,000	3,269,354	2,582,296	420,258
Water Fund:					
Series 2003 revenue notes	485,147		96,886	388,261	99,269
Series 2005 revenue notes	900,357		144,117	756,240	147,400
Series 2013 revenue notes		98,489		98,489	•
Total water revenue notes	1,385,504	98,489	241,003	1,242,990	246,669
TOTAL REVENUE NOTES	<u>\$4,347,154</u>	\$2,988,489	\$3,510,357	\$3,825,286	\$ 666,927

Electric Fund

During the year ended June 30, 2008, the Utilities issued electric revenue notes (Series 2008) in the amount of \$1,900,000 for the construction costs related to improvements and extension to the Municipal Electric Utility. The notes required monthly payments of \$14,965, including interest at 3.45%, and were refinanced October 1, 2013.

During the year ended June 30, 2010, the Utilities issued electric revenue notes (Series 2009) in the amount of \$1,200,000 for the construction costs related to improvements and extension to the Municipal Electric Utility and to refund the Series 2007 Revenue Notes. The notes required monthly payments of \$16,381, including interest at 4.00%, and were refinanced October 1, 2013.

During the year ended June 30, 2011, the Utilities issued electric revenue notes (Series 2011) in the amount of \$2,243,000 for the construction costs related to improvements and extension to the Municipal Electric Utility. The notes required monthly payments of \$9,147, including interest at 3.75%, and were refinanced October 1, 2013.

During the year ended June 30, 2013, the Utilities issued electric revenue notes (Series 2013) in the amount of \$2,890,000 to refund the Series 2008, 2009, and 2011 Revenue Notes. The notes require monthly payments of \$40,500, including interest at 2.75%, and mature on April 1, 2020.

4. REVENUE NOTES PAYABLE - Continued

Electric Fund – Continued

The Series 2013 note is secured by future net revenues of the Electric Utility. Annual principal and interest payments on the notes are expected to require less than 46% of net revenues. The total principal and interest remaining to be paid on the notes is \$2,794,500. For the current year, principal and interest paid and total customer net revenues (operating income plus depreciation/amortization expense) were \$364,500 and \$791,374, respectively.

The resolution providing for the issuance of the revenue notes includes the following provisions:

a. The notes will only be redeemed from the future earnings of the enterprise activity and the note holders hold a lien on the future earnings of the funds.

During the year ended June 30, 2014, the Electric Utility was in compliance with the revenue note provisions.

A summary of the Electric Fund's annual principal and interest requirements to maturity by year is as follows:

Year Ending June 30,	<u>Principal</u>	<u>Total</u>		
2015	\$ 420,258 431,961 443,991 456,356 469,065 360,665	\$ 65,742 54,039 42,009 29,644 16,935 3,835	\$ 486,000 486,000 486,000 486,000 486,000 364,500	
Total	<u>\$2,582,296</u>	<u>\$ 212,204</u>	\$2,794,500	

4. REVENUE NOTES PAYABLE - Continued

Water Fund

On June 24, 2003, the Utilities issued water revenue notes (Series 2003), in the amount of \$1,200,000. The notes accrue a five-year adjustable interest rate based on five-year US Treasury Bonds maturing most closely to July 1, 2008 and July 1, 2013, respectively, plus 100 basis points. The rate cannot go above 5.50%. The rate adjusted from 4.34% to 2.43% on July 1, 2013. The notes require monthly payments of \$8,966, including interest, and mature on May 1, 2018.

On May 25, 2005, the Utilities issued water revenue notes (Series 2005) in the amount of \$1,800,000. The notes accrue a five-year adjustable interest rate based on five-year US Treasury Bonds maturing most closely to July 1, 2010 and July 1, 2015, respectively, plus 25 basis points, currently 2.21%. The notes require monthly payments of \$13,552, including interest, and mature on June 1, 2019.

On June 30, 2014 the Utilities issued water revenue notes (Series 2014) in the amount of \$1,400,000 or such amount as shall be advanced and outstanding. The notes accrue a five-year adjustable interest rate, currently 2.50%, based on five-year US Treasury Bonds maturing most closely to July 1, 2019, July 1, 2024 and July 1, 2029, respectively, plus 100 basis points. The rate shall in no event exceed the prior rate by more than 100 basis points (1%); and the rate so adjusted shall in no event be below 2.5% per annum. The notes require monthly interest only payments until December 31, 2015 and monthly principal and interest payments of \$7,883 beginning February 1, 2016 and mature on July 1, 2034.

The revenue notes are secured by future net revenues of the Water Utility. Annual principal and interest payments on the notes are expected to require less than 40% of net revenues. The total principal and interest remaining to be paid on the notes is \$1,308,299. For the current year, principal and interest paid and total customer net revenues (operating income plus depreciation/amortization expense) were \$272,400 and \$686,493, respectively.

The resolution providing for the issuance of the revenue notes includes the following provisions:

- a. The notes will only be redeemed from the future earnings of the enterprise activity and the note holders hold a lien on the future earnings of the funds.
- b. Sufficient monthly transfers shall be made to a revenue note retirement account for the purpose of making the note principal and interest payments when due.
- c. User rates shall be established at a level which produces and maintains net revenues at a level not less than 125% of the amount of principal and interest on the notes falling due in the same year.

During the year ended June 30, 2014, the Water Utility was in compliance with the revenue note provisions.

4. REVENUE NOTES PAYABLE - Continued

Water Fund - Continued

A summary of the Water Fund's annual principal and interest requirements to maturity by year is as follows:

Year Ending June 30,	<u>Principal</u>	Principal Interest		
2015	306,611 302,541	\$ 25,737 19,708 12,239 6,008 1,617	\$ 272,406 326,319 314,780 246,577 148,217	
Total	<u>\$1,242,990</u>	<u>\$ 65,309</u>	\$1,308,299	

5. PENSION AND RETIREMENT BENEFITS

The Utilities contributes to the Iowa Public Employees Retirement System (IPERS) which is a cost-sharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits which are established by State statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa, 50306-9117.

Plan members are required to contribute 5.95% of their annual covered salary, and the Utilities are required to contribute 8.93% of covered salary. Contribution requirements are established by State statute. The Utilities' contribution to IPERS for the years ended June 30, 2014, 2013, and 2012 were \$39,141, \$34,921, and \$33,861, respectively, equal to the required contributions for each year.

6. RATES

The Water Utility increased user rates for all consumption 10% per year for 2012, 2013, and 2014.

7. LEASES

Under a joint ownership agreement with other utilities, the Electric Utility has a 0.347% undivided interest in a 640 MW electric generation station known as George Neal Generating Station No. 4. The Electric Utility's 0.347% ownership interest in George Neal Generating Station No. 4 represents a total investment of \$2,418,370 included in utility plant in service with \$1,220,746 included in accumulated depreciation. Operating costs associated with this plant and depreciation are reflected in the statement of revenues, expenses, and changes in net position.

The Electric Utility leases electrical generation capacity of its share of the Neal 4 plant under operating leases to other utilities or their associations. The lease of the Neal 4 plant is a long-term commitment based on capacity, and the revenues from such leases are included in operating income. The amount is determined by a formula based on usage and totaled \$178,170 for 2014

8. OTHER POST EMPLOYMENT BENEFITS (OPEB)

<u>Plan Description</u>. The Utilities operate a single-employer health benefit plan which provides medical/prescription drug benefits for employees, retirees, and their families. There are seven active members in the Plan. Retired participants must be age 55 or older at retirement.

The medical/prescription drug benefits are provided through a fully-insured plan. Retirees under age 65 pay the same premium for the medical/prescription drug benefit as active employees, which results in an implicit subsidy and an OPEB liability.

<u>Funding Policy</u>. The contribution requirements of plan members are established and may be amended by the Utilities. The Utilities currently finances the retiree benefit plan on a pay-as-you-go basis.

Annual OPEB Cost and NET OPEB Obligation. The Utilities' annual OPEB cost is calculated based on the annual required contribution (ARC) of the employer, an amount actuarially determined in accordance with GASB Statement No. 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities over a period not to exceed thirty years.

8. OTHER POST EMPLOYMENT BENEFITS (OPEB) - Continued

The following table shows the components of the Utilities' annual OPEB cost for the year ended June 30, 2014, the amount actually contributed to the plan, and changes in the Utilities' net OPEB obligation:

•		<u>2014</u>
Annual required contribution	\$	4,555 347
Adjustment to annual required contribution	********	<u>835</u> 5,737
Increase in net OPEB obligation Net OPEB obligation - beginning of year		5,737 16,004
Net OPEB obligation - end of year	<u>\$</u>	21,741

For calculation of the net OPEB obligation, the actuary has set the transition day as July 1, 2011. The end of year net OPEB obligation was calculated by the actuary as the cumulative difference between the actuarially determined funding requirements and the actual contributions for the year ended June 30, 2014.

For the year ended June 30, 2014, the Utilities made no contributions to the medical plan. Plan members eligible for benefits contributed 100% of the premium cost.

The Utility's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, and the net OPEB obligation are summarized as follows:

Fiscal Year	Annual	Percentage of Annual OPEB	Net OPEB
Ended	OPEB Cost	Cost Contributed	Obligation
2012	\$ 8,458	0%	\$ 8,458
2013	\$ 7,546	0%	\$ 16,004
2014	\$ 5,737	0%	\$ 21,741

<u>Funded Status and Funding Progress</u>. As of July 1, 2011, the most recent actuarial valuation date for the period July 1, 2013 through June 30, 2014, the actuarial accrued liability was \$40,342, with no actuarial value of assets, resulting in an unfunded actuarial accrued liability (UAAL) of \$40,342. The covered payroll (annual payroll of active employees covered by the plan) was \$445,857 and the ratio of the UAAL to cover payroll was 9.05%. As of June 30, 2014, there were no trust fund assets.

Actuarial Methods and Assumptions. Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Actuarially determined amounts are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The Schedule of Funding Progress for the Retiree Health Plan, presented as Required Supplementary Information in the section following the Notes to the Financial Statements, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

8. OTHER POST EMPLOYMENT BENEFITS (OPEB) - Continued

Projections of benefits for financial reporting purposes are based on the plan as understood by the employer and plan members and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effect of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

As of the July 1, 2011 actuarial valuation date, the frozen entry age actuarial cost method was used. The actuarial assumptions included a 2.5% interest discount rate. The projected annual medical trend rate is 6%, with an inflation rate of 0% assumed for the purpose of this computation.

Mortality rates are from the 94 Group Annuity Mortality Table applied on a gender-specific basis. Annual retirement and termination probabilities were developed from the retirement probabilities from IPERS and applying the termination factors used by IPERS. The UAAL is being amortized as a level dollar amount on an open basis over 30 years.

9. COMPENSATED ABSENCES

Employees of the Utilities accumulate a limited amount of earned but unused vacation and compensatory time hours for subsequent use or for payment upon termination, retirement, or death. A liability is recorded when incurred and is computed based on rates of pay in effect at June 30, 2014. The Utilities' approximate liability for earned vacation and compensatory time payable to employees at June 30, 2014 is \$37,821.

Employees also accumulate a limited amount of earned but unused sick leave. An employee does not receive any pay for sick leave upon termination, retirement, or death. Since the amount of sick leave to be used is not determinable, no liability has been accrued.

10. RISK MANAGEMENT

Milford Municipal Utilities is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

11. SUBSEQUENT EVENT

In October 2014, the Utility entered into construction contracts totaling approximately \$1,500,000 for a raw water intake project.

12. PROSPECTIVE ACCOUNTING CHANGE

The Governmental Accounting Standards Board has issued Statement No. 68, *Accounting and Financial Reporting for Pensions - an Amendment of GASB No. 27*. This statement will be implemented for the fiscal year ending June 30, 2015. The revised requirements establish new financial reporting requirements for state and local governments which provide their employees with pension benefits, including additional note disclosures and required supplementary information. In addition, the Statement of Net Position is expected to include a significant liability for the utility's proportionate share of the employee pension plan.

REQUIRED SUPPLEM	MENTARY INFORMA	TION	

MILFORD MUNICIPAL UTILITIES BUDGETARY COMPARISON SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN BALANCES - BUDGET AND ACTUAL FOR THE YEAR ENDED JUNE 30, 2014

DEVENUES:	<u>Actual</u>	Budgeted Original	d Amounts <u>Final</u>	Final to Net <u>Variance</u>
REVENUES: Charges for services Non-operating TOTAL REVENUES	\$ 4,389,762 10,518 4,400,280	\$ 3,865,284	\$ 4,379,633 <u>9,315</u> <u>4,388,948</u>	\$ 10,129
EXPENSES: Electric Water TOTAL EXPENSES	2,865,211 666,917 3,532,128	2,680,702 705,384 3,386,086	2,893,465 706,535 3,600,000	28,254 39,618 67,872
NET CHANGE IN NET POSITION	868,152	490,107	788,948	79,204
NET POSITION AT BEGINNING OF YEAR	10,452,568	10,115,234	10,452,568	
NET POSITION AT END OF YEAR	\$11,320,720	<u>\$10,605,341</u>	<u>\$11,241,516</u>	

MILFORD MUNICIPAL UTILITIES NOTES TO REQUIRED SUPPLEMENTARY INFORMATION - BUDGETARY REPORTING JUNE 30, 2014

The budgetary comparison is presented as Required Supplementary Information in accordance with Governmental Accounting Standards Board Statement No. 41 for governments with significant budgetary perspective differences resulting from not being able to present budgetary comparisons for the Utilities.

In accordance with the Code of Iowa, the Milford Municipal Utilities annually adopts a budget following required public notice and hearing. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures. Formal and legal budgetary control is based upon functions, not by fund. All of the Utilities' disbursements are included in business-type activities function. During the year, one budget amendment increased budgeted disbursements by \$213,914.

MILFORD MUNICIPAL UTILITIES FUNDING PROGRESS FOR THE RETIREE HEALTH PLAN REQUIRED SUPPLEMENTARY INFORMATION FOR THE YEAR ENDED JUNE 30, 2014

_	Year Ended June 30,	Actuarial Valuation Date	Actuarial Value of Assets (a)	Actuarial Accrued Liability (AAL) (b)	Unfunded AAL (UAAL) (b-a)	Funded Ratio (a/b)	Covered Payroll (c)	UAAL as a Percentage of Covered Payroll [(b-a)/c]
	2012	July 1, 2011	0	\$42,060	\$42,060	0%	\$406,729	10.34%
	2013	July 1, 2011	0	\$40,712	\$40,712	0%	\$417,631	9.75%
	2014	July 1, 2011	0	\$40,342	\$40,342	0%	\$445,857	9.05%

See Note 8 to the accompanying Notes to Financial Statements for the plan description, funding policy, annual OPEB cost, net OPEB obligation, funded status, and funding progress.



MILFORD MUNICIPAL UTILITIES SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE ELECTRIC FUND FOR THE YEARS ENDED JUNE 30, 2014 AND 2013

	<u>2014</u>	<u>2013</u>
DIRECT COSTS:		
Distribution maintenance	\$ 10,775	\$ 3,027
Equipment maintenance	13,519	14,744
Neal #4 charges - coal, oil, power generator	402,068	403,035
Purchased power	6,923	6,613
Purchased power - NIMECA	927,827	758,512
Purchased power - WAPA	392,692	392,182
Wheeling	17,396	<u> 17,359</u>
TOTAL DIRECT COSTS	1,771,200	1,595,472
OPERATING EXPENSES:		
Salaries	269,017	253,940
Small tools and supplies	32,710	25,390
Sub-contractor	17,096	11,966
Vehicle expense	21,477	28,251
Miscellaneous operating expenses	<u> 18</u>	121
TOTAL OPERATING EXPENSES	340,318	<u>319,668</u>

MILFORD MUNICIPAL UTILITIES SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE ELECTRIC FUND - Continued FOR THE YEARS ENDED JUNE 30, 2014 AND 2013

		<u>2014</u>		<u>2013</u>
ADMINISTRATIVE EXPENSES:				
Advertising	\$	385		
Amortization			\$	6,231
Bad debts		2,934		5,095
Bond Expense		22,537		
Building maintenance - office		16,480		13,170
Building maintenance - mowing		1,979		3,357
Community development		60,363		62,554
Computer repairs and maintenance		9,255		8,051
Computer supplies and programs		8,853		8,388
Depreciation		361,399		321,906
Director fees		2,724		2,745
Dues and subscriptions		4,881		5,593
Education and safety		4,125		4,761
Employee benefits		46,269		41,680
Insurance - general		42,834		37,852
Laundry and uniforms		880		560
Legal and professional		19,697		16,649
Maintenance - office equipment		930		707
Miscellaneous administrative expenses		2,009		690
Office supplies		3,067		4,066
Payroll taxes - FICA and IPERS		43,085		39,534
Postage		5,310		5,101
Property taxes		14,903		13,782
Energy efficiency		14,944		16,988
Supplies		292		98
Telephone		3,362		3,562
Travel		3,692		849
Utilities and sanitation		1,884		1,774
Inventory adjustment		2,624		(234)
TOTAL ADMINISTRATIVE EXPENSES		701,697		625,509
TOTAL	<u>\$2</u>	.,813,21 <u>5</u>	\$2	2 <u>,540,649</u>

MILFORD MUNICIPAL UTILITIES SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE WATER FUND FOR THE YEARS ENDED JUNE 30, 2014 AND 2013

	<u>2014</u>		<u>2013</u>
DIRECT COSTS:			
Distribution maintenance	\$ 14,579	\$	24,976
Equipment maintenance	10,964		7,598
Lab	10,193		9,807
Plant maintenance	4,973		35,709
Product - chlorine and fluoride	32,979		40,950
Purchased power	 39,977		37,505
TOTAL DIRECT COSTS	 113,665		156,545
OPERATING EXPENSES:			
Salaries	174,643		163,691
Small tools and supplies	1,158		6,250
Sub-contractor	21,651		32,152
Vehicle expense	8,351		2,069
Miscellaneous operating expenses			32
TOTAL OPERATING EXPENSES	205,803	-	204,194

MILFORD MUNICIPAL UTILITIES SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE WATER FUND - Continued FOR THE YEARS ENDED JUNE 30, 2014 AND 2013

		<u>2014</u>	<u>2013</u>
ADMINISTRATIVE EXPENSES:			
Bad debt expense (recovery) Bond Expense	\$	(444) 740	\$ 288
Building maintenance - mowing		1,236	2,955
Community development			257
Computer repairs and maintenance		9,347	4,679
Computer supplies and programs		7,570	4,567
Depreciation		177,611	181,816
Director fees		2,669	2,673
Dues and subscriptions		2,396	1,324
Education and safety		2,590	2,608
Employee benefits		37,610	40,057
Insurance - general		21,633	25,105
Laundry and uniforms		473	428
Legal and professional		5,969	5,534
Maintenance - office equipment		773	353
Miscellaneous		1,712	1,280
Office supplies		2,829	3,665
Payroll taxes - FICA and IPERS		28,474	25,366
Postage		5,310	4,995
Supplies		129	86
Telephone		2,012	1,811
Travel			140
Utilities and sanitation		6,847	6,978
Inventory adjustment	_	736	 (1,687)
TOTAL ADMINISTRATIVE EXPENSES		318,222	315,278
		_	_
TOTAL	<u>\$</u>	637,690	\$ 676,017

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INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Milford Municipal Utilities Milford, IA 51351

We have audited in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the electric and water enterprise funds of Milford Municipal Utilities (Utilities) as of and for the year ended June 30, 2014, and the related notes to the financial statements, which collectively comprise the Utilities' basic financial statements, and have issued our report thereon dated October 29, 2014.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Milford Municipal Utilities' internal control over financial reporting (internal control) to determine the audit procedures appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Utilities' internal control. Accordingly, we do not express an opinion on the effectiveness of the Utilities' internal control.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and, therefore, material weaknesses or significant deficiencies may exist that were not identified. However, as described in the accompanying Schedule of Findings, we identified a certain deficiency in internal control we consider to be a material weakness.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility a material misstatement of the Utilities' financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or combination of deficiencies, in internal control which is less severe than a material weakness, yet important enough to merit attention by those charged with governance. We consider the deficiency described in Part I of the accompanying Schedule of Findings as item I-A-14 to be a material weakness.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Milford Municipal Utilities' financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters that are required to be reported under *Government Auditing Standards*. However, we noted a certain immaterial instance of non-compliance that is described in Part II of the accompanying Schedule of Finding.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended June 30, 2014 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Utilities. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

Milford Municipal Utilities' Responses to Findings

Milford Municipal Utilities' responses to the findings identified in our audit are described in the accompanying Schedule of Findings. The Utilities' responses were not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on them.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing and not to provide an opinion on the effectiveness of the Utilities' internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Utilities' internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of the Milford Municipal Utilities during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

Winther Stave + Co. LLA

October 29, 2014 Spencer, Iowa

MILFORD MUNICIPAL UTILITIES SCHEDULE OF FINDINGS FOR THE YEAR ENDED JUNE 30, 2014

Part I: Findings Related to the Financial Statements

Internal Control Deficiency:

I-A-14 <u>Segregation of Duties</u> - One employee handles most of the financial duties, including reconciling accounts and recording financial data. One important aspect of internal control is to prevent employees from handling duties which are incompatible.

<u>Recommendation</u> - We realize that it is difficult to appropriately segregate duties when the number of employees is limited. Therefore, we recommend the Board maintain their diligence in the review of the financial records.

Response - We will continue our review.

Conclusion - Response accepted.

Instances of Noncompliance:

No matters were noted.

MILFORD MUNICIPAL UTILITIES SCHEDULE OF FINDINGS - Continued FOR THE YEAR ENDED JUNE 30, 2014

Part II: Other Findings Related to Required Statutory Reporting

- II-A-14 <u>Certified Budget</u> Disbursements during the year ended June 30, 2014 did not exceed the amounts budgeted in the business type activities function.
- II-B-14 Questionable Disbursements We noted expenditures we believe may not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979 since the public benefits to be derived have not been documented or noted. The expenditures involved travel expenses to a conference for a high school student who was job shadowing. According to the opinion, it is possible for such expenditures to meet the test of serving a public purpose under certain circumstances, although such items will certainly be subject to a deserved close scrutiny. The line to be drawn between a proper and improper purpose is very thin.

<u>Recommendation</u> - The Utility board should determine and document the public purpose served by those expenditures before authorizing any further payments. If this practice is continued, the Utility should establish written policies and procedures, including the requirement for proper documentation.

Response - We will comply with this recommendation.

Conclusion - Response accepted.

- II-C-14 <u>Travel Expense</u> No expenditures for travel expenses of spouses of officials or employees of the Utilities were noted.
- II-D-14 <u>Business Transactions</u> No business transactions between the Utilities and Utility officials or employees were noted.
- II-E-14 <u>Bond Coverage</u> Surety bond coverage of Utilities' officials and employees is in accordance with statutory provisions. The amount of coverage should be reviewed annually to ensure that the coverage is adequate for current operations.
- II-F-14 <u>Board Minutes</u> No transactions were found that we believe should have been approved in the Board minutes but were not.
- II-G-14 Deposits and Investments No instances of non-compliance with the deposit and investment provisions of Chapter 12B and 12C of the Code of Iowa and the Utilities' investment policy were noted. However, we were informed by management that for a period of time the former City of Milford Administrator, who was not authorized on the bank account, was obtaining the bank statements from the bank and delivering the statements to the Utilities. As requested, the bank now allows only authorized individuals access to the bank statements.
- II-H-14 <u>Revenue Notes</u> No instances of non-compliance with the electric and water revenue note provisions were noted.